



## Garfield Clean Energy Board Meeting

Friday, May 8, 2020

1:00 to 2:00 p.m.

Video Conference link:

<https://zoom.us/j/94748443476>

	<b>AGENDA</b>	<b>Action requested</b>	<b>Time</b>
1.	<b>Call meeting to order, Roll call, Introductions</b>		1:00 pm
2.	<b>Review and approval of agenda</b>	• Motion to approve	1:05 pm
3.	<b>Board member and public comment</b> Regarding items not on agenda		1:07pm
4.	<b>Consent Agenda</b> <ul style="list-style-type: none"> <li>• Approval of March 13, 2020 Minutes</li> <li>• March and April Financials</li> <li>• March and April Bills Paid</li> </ul>		1:12 pm
5.	<b>Program Updates</b> <ul style="list-style-type: none"> <li>• Overall update on programs moving forward this summer. (<i>Erica and Katharine</i>) <ul style="list-style-type: none"> <li>- Western Colorado Clean Energy Network</li> <li>- Solar Masterplan: Mapping software opportunity</li> <li>- Solar Permitting: Webinar May 14</li> <li>- Energy Coaching update</li> </ul> </li> </ul>	<ul style="list-style-type: none"> <li>• Discussion</li> <li>• Discussion and guidance</li> </ul>	1:15 pm
6.	<b>Upcoming Events</b> <ul style="list-style-type: none"> <li>• EV Webinars (<i>Stefan</i>)</li> <li>• Solar permitting for local jurisdictions: May 14</li> </ul>		1:50 pm
7.	<b>Adjourn</b>	• Motion to adjourn	2:00 pm



Town of Parachute | City of Rifle | Town of Silt  
Town of New Castle | City of Glenwood Springs  
Town of Carbondale | Garfield County  
Roaring Fork Transportation Authority  
Colorado Mountain College

## **Board Meeting Minutes: Friday, March 13, 2020, 1:00 p.m.**

Conference Call

### **Board members attending**

Town of Parachute:	Chair Stuart McArthur
RFTA:	Vice Chair Jason White
Garfield County:	Frank Coberly
Town of New Castle:	Bruce Leland
City of Glenwood Springs:	Rick Voorhees
CMC:	Sean Nesbitt
City of Rifle:	Katie Mackly

### **Others attending**

CLEER: Erica Sparhawk, Alice Laird Stefan Johnson

### **Board members not present**

Town of Silt:	Keith Richel
Town of Carbondale:	Ben Bohmfalk
Garfield County:	Tom Jankovsky

### **Call meeting to order:**

Stuart called the meeting to order at 1:11pm

### **Roll call and Approval of agenda:**

Erica conducted roll call.

Stuart invited changes to the agenda, there were none.

*Rick Voorhees moved to approve the meeting agenda; Bruce Leland seconded the motion, and the motion passed unanimously.*

### **Board Member and Public comment:**

None.

### **Consent Agenda:**

Stuart explained that the financials were pulled off of the consent agenda in case there were questions and discussion about the DOE funds deposited in GCE's bank account.

*Rick Voorhees moved to approve the Consent Agenda, Bruce Leland seconded, and the motion passed unanimously.*

### **Financials:**

Erica explained that GCE received the funding from the Revolving Loan Fund in February. She reminded the Board that these were funds that the board submitted a repurposing request for in July 2019.

Erica also shared that Eagle County has also committed \$25,000 cash match for the DOLA grant, so that invoice is in the financials as well.

*Rick Voorhees moved to approve the financials and bills paid from January and February; Bruce Leland seconded the motion, and the motion passed unanimously.*

### **Financial Review:**

Erica explained the exemption from audit form and resolution and asked the Board for their approval to move forward with McMahan & Associates.

*Bruce Leland moved to approve a motion to go forward with financial review.; Katie Mackley seconded the motion, and the motion passed unanimously.*

*Bruce Leland moved to approve a motion to retain the services of McMahan & Associates to conduct the Financial Review.; Sean Nesbitt seconded the motion, and the motion passed unanimously.*

*Jason White moved to approve Resolution No. 2, Rick Voorhees seconded the motion, and the motion passed unanimously.*

### **Program Updates:**

#### **DOLA Grant Update**

Erica provided a verbal overview of the Solar Master Plan process that is being funded with the DOLA grant. Details were provided in a memo in the packet.

Rick asked if there would be an effort to distill the project so that it is easily understandable for the general public. Erica shared that the master plan will be on a publicly accessible website.

Alice shared an update on the Economic Transition piece of the DOLA project. Alice said there is an interest in creating a working group that would like to be more informed and

involved on the economic transition piece. The group will really start gearing up in April, with the goal of having an in-person meeting with key public officials, stakeholders, and potentially, an economics firm.

Rick expressed interest in joining the working group.

Katie asked if Alice had any idea how this working group would work with the Just Transition Office being created at the state level.

Alice responded to Katie that it remains uncertain and that the communications she has received from the Office has largely been "thanks for your interest, we're still setting it up".

Katie encouraged GCE Board-members to become involved in this effort given how critical this could be for the future of GCE.

### **Electric Vehicle Update**

Stefan Johnson shared updates regarding the upcoming EV Sales Event and other EV activities. The EV Sales Event is scheduled to run March 15<sup>th</sup> through June 15<sup>th</sup>. Participating Garfield County dealers include Mountain Chevy, Phil Long Honda, and Audi Glenwood Springs.

Stefan also shared that the Town of Parachute submitted a Charge Ahead application in partnership with Atlasta Solar to get a Level III charger at the rest area along I-70. The next Charge Ahead window will be in May and Stefan is eager to work with GCE partners to find projects and support the application process. Garfield County Education Center is one partner that will be submitting an application.

### **Action Items:**

#### **RFTA Support Letter**

Jason White shared that RFTA is very early in their feasibility study and exploration of integrating 10 hydrogen fuel-cell buses into their fleet. RFTA partnered with the State of Colorado and submitted a concept paper to the Department of Energy at the end of February. They're currently waiting to see if we're asked to submit full proposal in April. Jason estimated the cost to integrate hydrogen fueling infrastructure and other facility upgrades to be between \$40-50 million.

RFTA is seeking a letter of support from GCE regarding this project and grant.

*Rick Voorhees moved to approve the motion for GCE to submit a Letter of Support for RFTA's Hydrogen Feasibility Study, Frank Coberly seconded, and the motion passed unanimously.*

Stuart had a general question about how the board should deal with requests for Letters of Support, especially those that are time-sensitive given the frequency that the Board meets.

Bruce suggested that an email requesting the Letter of Support should be sent out to the entire board, and if there is no opposition, then the letter should be granted. The rest of the board agreed this was a good policy.

### **Re-Purposement of Department of Energy Funds**

Erica shared that CLEER staff have some ideas for the use of these funds, but no formal proposals ready at this time. Erica shared that CLEER staff could come forward with proposals for GCE Board in May or July.

Bruce responded recalling that he thought the funding would go towards balancing our books and trying to avoid deficits.

Erica shared that these funds to have DOE requirements. We'd really like to increase participation for energy efficiency programs in the Western part of the county. One idea is to create a pool of funding to reduce the cost of getting a residential energy assessment.

(Rick Voorhees signed off at 1:54pm)

Stuart said his preference would be for CLEER to share DOE criteria and then go from there.

### **Upcoming Events and Workshops**

TBD in light of COVID-19

### **Adjournment**

*Bruce Leland moved to adjourn the meeting at 1:56 p.m.; Sean Nesbitt seconded the motion, and the motion passed unanimously.*

GARFIELD CLEAN ENERGY COLLABORATIVE

By:

Stuart McArthur, Chairperson

ATTEST:

Rick Voorhees, Secretary

These minutes were reviewed and approved by a vote of the Garfield Clean Energy Board of Directors at its meeting held on May 8, 2020.

**Garfield Clean Energy**  
**Balance Sheet**  
As of March 31, 2020

Accrual Basis

	<u>Mar 31, 20</u>
<b>ASSETS</b>	
<b>Current Assets</b>	
<b>Checking/Savings</b>	
103 · Alpine Bank (4668)	274,019.71
<b>Total Checking/Savings</b>	274,019.71
<b>Accounts Receivable</b>	
110 · Accounts Receivable	265,000.00
<b>Total Accounts Receivable</b>	265,000.00
<b>Total Current Assets</b>	539,019.71
<b>TOTAL ASSETS</b>	<b>539,019.71</b>
<b>LIABILITIES &amp; EQUITY</b>	
<b>Liabilities</b>	
<b>Current Liabilities</b>	
<b>Accounts Payable</b>	
200 · Accounts Payable	33,936.58
<b>Total Accounts Payable</b>	33,936.58
<b>Total Current Liabilities</b>	33,936.58
<b>Total Liabilities</b>	33,936.58
<b>Equity</b>	
320 · Retained Earnings	3,434.18
Net Income	501,648.95
<b>Total Equity</b>	505,083.13
<b>TOTAL LIABILITIES &amp; EQUITY</b>	<b>539,019.71</b>

3:25 PM

04/06/20

Accrual Basis

## Garfield Clean Energy Prior Month Paid Bills

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<u>Type</u>	<u>Date</u>	<u>Num</u>	<u>Name</u>	<u>Clr</u>	<u>Credit</u>
<b>103 - Alpine Bank (4668)</b>					
Bill Pmt -Check	03/10/2020	ACH	Balanced Bookkeepi...	X	455.00
Bill Pmt -Check	03/10/2020	C169	Utility Management ...	X	1,422.50
Bill Pmt -Check	03/10/2020	C170	Clean Energy Econo...	X	34,478.97
Bill Pmt -Check	03/27/2020	ACH	Balanced Bookkeepi...	X	542.40
Total 103 - Alpine Bank (4668)					<u>36,898.87</u>
<b>TOTAL</b>					<b><u><u>36,898.87</u></u></b>

**Garfield Clean Energy**  
**A/R Aging Summary**  
As of March 31, 2020

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	<u>Current</u>	<u>1 - 30</u>	<u>31 - 60</u>	<u>61 - 90</u>	<u>&gt; 90</u>	<u>TOTAL</u>
City of Glenwood Springs	0.00	0.00	45,000.00	0.00	0.00	45,000.00
Eagle County	0.00	0.00	25,000.00	0.00	0.00	25,000.00
Garfield County	0.00	25,000.00	170,000.00	0.00	0.00	195,000.00
<b>TOTAL</b>	<b><u>0.00</u></b>	<b><u>25,000.00</u></b>	<b><u>240,000.00</u></b>	<b><u>0.00</u></b>	<b><u>0.00</u></b>	<b><u>265,000.00</u></b>



## Garfield Clean Energy P&L Budget vs. Actual January through March 2020

	Jan - Mar 20	Budget	\$ Over Budget	% of Budget
<b>Income</b>				
<b>3000 · Partnership Funding</b>				
3100 · Garfield County	170,000.00	170,000.00	0.00	100.0%
3200 · Parachute	2,000.00	2,000.00	0.00	100.0%
3300 · Rifle	3,000.00	3,000.00	0.00	100.0%
3400 · Silt	3,000.00	3,000.00	0.00	100.0%
3500 · New Castle	7,500.00	7,500.00	0.00	100.0%
3600 · Glenwood Springs	45,000.00	45,000.00	0.00	100.0%
3700 · Carbondale	25,000.00	25,000.00	0.00	100.0%
3800 · Colorado Mountain College	35,000.00	35,000.00	0.00	100.0%
4200 · RFTA	30,000.00	30,000.00	0.00	100.0%
<b>5000 · Contributions From Others</b>				
5100 · Community Partners	0.00	0.00	0.00	0.0%
5300 · Grants	0.00	170,000.00	-170,000.00	0.0%
5400 · DOE Partnership Fund	200,000.00	0.00	200,000.00	100.0%
5000 · Contributions From Others - Other	75,000.00	0.00	75,000.00	100.0%
<b>Total 5000 · Contributions From Others</b>	<b>275,000.00</b>	<b>170,000.00</b>	<b>105,000.00</b>	<b>161.77%</b>
<b>Total 3000 · Partnership Funding</b>	<b>595,500.00</b>	<b>490,500.00</b>	<b>105,000.00</b>	<b>121.41%</b>
<b>Total Income</b>	<b>595,500.00</b>	<b>490,500.00</b>	<b>105,000.00</b>	<b>121.41%</b>
<b>Gross Profit</b>	<b>595,500.00</b>	<b>490,500.00</b>	<b>105,000.00</b>	<b>121.41%</b>
<b>Expense</b>				
<b>Countywide Energy Dev Program</b>				
<b>10000 · Commercial Sector</b>				
11000 · Energy Coaching	10,287.90	35,000.00	-24,712.10	29.39%
12000 · Outreach/Educ/Training/Website	4,976.71	12,000.00	-7,023.29	41.47%
<b>Total 10000 · Commercial Sector</b>	<b>15,264.61</b>	<b>47,000.00</b>	<b>-31,735.39</b>	<b>32.48%</b>
<b>20000 · Residential Sector</b>				
21000 · Energy Coaching	2,571.30	40,000.00	-37,428.70	6.43%
21100 · Energy Coach-Home Energy Prog	1,403.10	5,000.00	-3,596.90	28.06%
22000 · Outreach/Educ/Training/Website	3,080.88	12,000.00	-8,919.12	25.67%
<b>Total 20000 · Residential Sector</b>	<b>7,055.28</b>	<b>57,000.00</b>	<b>-49,944.72</b>	<b>12.38%</b>
<b>Total Countywide Energy Dev Program</b>	<b>22,319.89</b>	<b>104,000.00</b>	<b>-81,680.11</b>	<b>21.46%</b>
<b>Credit Reserve Expenses</b>				
1001 · Credit Reserve Fund Expenses	0.00	1,000.00	-1,000.00	0.0%
<b>Total Credit Reserve Expenses</b>	<b>0.00</b>	<b>1,000.00</b>	<b>-1,000.00</b>	<b>0.0%</b>
<b>30000 · Petroleum Independence Project</b>				
31000 · Active Transportation & Transit	2,062.80	17,000.00	-14,937.20	12.13%
32000 · Efficient Vehicles/Fleets				
32200 · Efficient Vehicles/Alt Fuels	7,887.60	15,000.00	-7,112.40	52.58%
<b>Total 32000 · Efficient Vehicles/Fleets</b>	<b>7,887.60</b>	<b>15,000.00</b>	<b>-7,112.40</b>	<b>52.58%</b>
33000 · Alternative Fuels				
33100 · WS CNG Network	0.00	0.00	0.00	0.0%
<b>Total 33000 · Alternative Fuels</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.0%</b>
<b>Total 30000 · Petroleum Independence Project</b>	<b>9,950.40</b>	<b>32,000.00</b>	<b>-22,049.60</b>	<b>31.1%</b>

## Garfield Clean Energy P&L Budget vs. Actual January through March 2020

	Jan - Mar 20	Budget	\$ Over Budget	% of Budget
<b>40000 · Renewable Energy</b>				
41000 · Technical assistance & Educatn	6,182.71	15,000.00	-8,817.29	41.22%
<b>Total 40000 · Renewable Energy</b>	<b>6,182.71</b>	<b>15,000.00</b>	<b>-8,817.29</b>	<b>41.22%</b>
<b>50000 · Government Facilities</b>				
51000 · Energy Data Mgt/Bldg engy navig	8,355.35	25,000.00	-16,644.65	33.42%
52000 · Active Energy Mgt Coaching	2,357.50	30,000.00	-27,642.50	7.86%
<b>Total 50000 · Government Facilities</b>	<b>10,712.85</b>	<b>55,000.00</b>	<b>-44,287.15</b>	<b>19.48%</b>
<b>60000 · Special Projects</b>				
61100 · Goal 4 Implementation	1,222.20	10,500.00	-9,277.80	11.64%
61200 · Develop Local Energy Resources	2,474.10	20,000.00	-17,525.90	12.37%
61300 · Prtnrs in Energy Implementation	0.00	0.00	0.00	0.0%
<b>Total 60000 · Special Projects</b>	<b>3,696.30</b>	<b>30,500.00</b>	<b>-26,803.70</b>	<b>12.12%</b>
<b>80000 · Renewable Energy Planning</b>				
81000 · Solar Mapping	4,806.00	92,000.00	-87,194.00	5.22%
81100 · Web-based Tool Box	1,066.50	15,000.00	-13,933.50	7.11%
81200 · Streamline Solar Permitting	4,620.60	20,000.00	-15,379.40	23.1%
81300 · Economic Develop & Transition St	194.40	20,000.00	-19,805.60	0.97%
81400 · Network Coord/Stakeholder Engag	6,015.60	23,000.00	-16,984.40	26.16%
81500 · Regional Baseline Inventory	0.00	0.00	0.00	0.0%
80000 · Renewable Energy Planning - Other	0.00	0.00	0.00	0.0%
<b>Total 80000 · Renewable Energy Planning</b>	<b>16,703.10</b>	<b>170,000.00</b>	<b>-153,296.90</b>	<b>9.83%</b>
<b>90000 · Countywide GCE Partnership Svc</b>				
91000 · Proj mgmt/plan/report/mtgs/budg				
91000.1 · Audit/Financial review	0.00	4,550.00	-4,550.00	0.0%
91000.2 · CIRSA liability Insurance	1,859.42	2,100.00	-240.58	88.54%
91000 · Proj mgmt/plan/report/mtgs/budg - Other	20,301.98	63,000.00	-42,698.02	32.23%
<b>Total 91000 · Proj mgmt/plan/report/mtgs/budg</b>	<b>22,161.40</b>	<b>69,650.00</b>	<b>-47,488.60</b>	<b>31.82%</b>
92000 · Legal Services	292.00	3,000.00	-2,708.00	9.73%
93000 · Accounting/Bookkeeping	1,832.40	7,000.00	-5,167.60	26.18%
95000 · Contingency	0.00	3,350.00	-3,350.00	0.0%
<b>Total 90000 · Countywide GCE Partnership Svc</b>	<b>24,285.80</b>	<b>83,000.00</b>	<b>-58,714.20</b>	<b>29.26%</b>
<b>Total Expense</b>	<b>93,851.05</b>	<b>490,500.00</b>	<b>-396,648.95</b>	<b>19.13%</b>
<b>Net Income</b>	<b>501,648.95</b>	<b>0.00</b>	<b>501,648.95</b>	<b>100.0%</b>

# Garfield Clean Energy Income vs Expenses by fund

March 2020

Accrual Basis

	<u>GCE</u>	<u>TOTAL</u>
<b>Expense</b>		
Countywide Energy Dev Program		
10000 · Commercial Sector		
11000 · Energy Coaching	3,282.30	3,282.30
12000 · Outreach/Educ/Training/Website	1,456.20	1,456.20
Total 10000 · Commercial Sector	4,738.50	4,738.50
20000 · Residential Sector		
21000 · Energy Coaching	955.80	955.80
21100 · Energy Coach-Home Energy Prog	852.30	852.30
22000 · Outreach/Educ/Training/Website	1,352.88	1,352.88
Total 20000 · Residential Sector	3,160.98	3,160.98
Total Countywide Energy Dev Program	7,899.48	7,899.48
30000 · Petroleum Independence Project		
31000 · Active Transportation & Transit	1,268.10	1,268.10
32000 · Efficient Vehicles/Fleets		
32200 · Efficient Vehicles/Alt Fuels	1,769.40	1,769.40
Total 32000 · Efficient Vehicles/Fleets	1,769.40	1,769.40
Total 30000 · Petroleum Independence Project	3,037.50	3,037.50
40000 · Renewable Energy		
41000 · Technical assistance & Educatn	2,545.00	2,545.00
Total 40000 · Renewable Energy	2,545.00	2,545.00
50000 · Government Facilities		
51000 · Energy Data Mgt/Bldg eny navig	3,445.80	3,445.80
52000 · Active Energy Mgt Coaching	900.00	900.00
Total 50000 · Government Facilities	4,345.80	4,345.80
60000 · Special Projects		
61100 · Goal 4 Implementation	1,222.20	1,222.20
61200 · Develop Local Energy Resources	90.00	90.00
Total 60000 · Special Projects	1,312.20	1,312.20
80000 · Renewable Energy Planning		
81000 · Solar Mapping	2,857.50	2,857.50
81100 · Web-based Tool Box	1,066.50	1,066.50
81200 · Streamline Solar Permitting	2,430.90	2,430.90
81300 · Economic Develop & Transition St	119.70	119.70
81400 · Network Coord/Stakeholder Engag	3,606.30	3,606.30
Total 80000 · Renewable Energy Planning	10,080.90	10,080.90
90000 · Countywide GCE Partnership Svc		
91000 · Proj mgmt/plan/report/mtgs/budg	4,715.70	4,715.70
93000 · Accounting/Bookkeeping	542.40	542.40
Total 90000 · Countywide GCE Partnership Svc	5,258.10	5,258.10
<b>Total Expense</b>	<b>34,478.98</b>	<b>34,478.98</b>
<b>Net Income</b>	<b>-34,478.98</b>	<b>-34,478.98</b>

# LENDER STATEMENT OF ACCOUNT

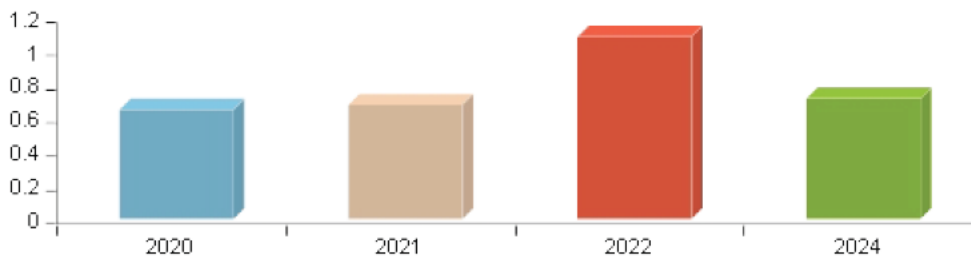
**COMPANY**  
 Impact Development Fund  
 200 E. 7th Street, Suite 412  
 Loveland CO 80537  
 (970) 494-2021

ACCOUNT NO	3239
STATEMENT DATE	4/3/2020
STATEMENT PERIOD	3/1/2020 - 3/31/2020
PORTFOLIO BALANCE	\$31,464.62
PORTFOLIO YIELD	2.7574%
INTEREST PAID IN 2020	\$406.92
TRUST BALANCE	\$0.00

**LENDER**  
 ES as agent for Garfield  
 PO Box 428  
 Carbondale CO 81623

Please advise us immediately of any discrepancies in the transactions or investment activity on your statement of account or if you contemplate changing your address.

## LOAN DISTRIBUTION BY MATURITY



Year	Count	Amount	Pct
2020	6	\$6,543.38	20.80%
2021	5	\$6,833.42	21.72%
2022	3	\$10,880.19	34.58%
2024	1	\$7,207.63	22.91%
Totals	15	\$31,464.62	100.00%

## LOAN AGING

Days	Count	Amount	Pct
Current	15	\$31,464.62	100.00%
1-30	0	\$0.00	0.00%
31-60	0	\$0.00	0.00%
61-90	0	\$0.00	0.00%
91-120	0	\$0.00	0.00%
121-150	0	\$0.00	0.00%
151+	0	\$0.00	0.00%
Totals			100.00%



## LOAN DISTRIBUTION BY PRIORITY

Priority	Count	Amount	Pct
1st	1	\$828.03	2.63%
2nd	2	\$4,627.05	14.71%
3rd	0	\$0.00	0.00%
4th	0	\$0.00	0.00%
Other	12	\$26,009.54	82.66%
Totals			100.00%



## LOAN DISTRIBUTION BY PROPERTY TYPE

Prop Type	Count	Amount	Pct
	15	\$31,464.62	100.00%
Totals	15	\$31,464.62	100.00%



## REVENUE: LAST TWELVE MONTHS

Revenue	Amount
Interest	\$1,932.64
Late Chgs	\$0.00
Prepays	\$0.00
Other	\$0.00
Totals	\$1,932.64



INVESTMENT PORTFOLIO AS OF 3/31/2020

Loan Account	Borrower Name	Pct Owned	Interest Rate	Maturity Date	Term Left	Next Payment	Regular Payment	Loan Balance
ESC140103		100.000%	3.750%	6/5/2021	15	4/5/2020	\$101.42	\$1,477.90
ESP140403		100.000%	1.750%	6/5/2021	15	4/5/2020	\$81.05	\$1,198.72
ESP140514		100.000%	2.750%	9/5/2021	18	4/5/2020	\$121.40	\$2,136.41
ESP150301		100.000%	1.750%	8/11/2020	5	5/5/2020	\$207.25	\$1,050.61
ESP150307		100.000%	1.750%	6/5/2020	3	4/5/2020	\$148.72	\$464.80
ESP150319		100.000%	1.750%	5/5/2020	2	4/5/2020	\$92.30	\$191.90
ESP150629		100.000%	1.750%	9/5/2020	6	4/5/2020	\$457.60	\$2,720.71
ESP150723		100.000%	1.750%	10/5/2020	7	4/5/2020	\$274.54	\$1,906.34
ESP151115		100.000%	4.750%	12/1/2020	9	4/5/2020	\$27.62	\$209.02
ESP160310		100.000%	1.750%	6/5/2021	15	4/5/2020	\$56.65	\$828.03
ESP160613		100.000%	2.750%	9/5/2021	18	4/5/2020	\$81.49	\$1,192.36
ESP170108		100.000%	4.750%	4/5/2022	25	4/5/2020	\$147.63	\$3,456.57
ESP170610		100.000%	1.750%	8/5/2022	29	4/5/2020	\$120.07	\$3,320.19
ESP171003		100.000%	3.750%	12/5/2024	57	4/5/2020	\$144.89	\$7,207.63
ESP171009		100.000%	1.750%	12/5/2022	33	4/5/2020	\$135.54	\$4,103.43
Current Portfolio Yield: 2.757%							\$2,198.17	\$31,464.62

FUNDING ACTIVITY

Transaction Date	Reference	Loan Account	Borrower Name	Amount Funded
				\$0.00

ACCOUNT ACTIVITY

Transaction Date	Check# or Reference	Loan Account	Transaction Amount	Distribution					
				Serv. Fees	Interest	Principal	Charges	Other	Trust
3/31/2020	10	ESC140103	\$98.80	\$0.00	\$4.91	\$93.89	\$0.00	\$0.00	\$0.00
3/31/2020	10	ESP140403	\$78.92	\$0.00	\$1.86	\$77.06	\$0.00	\$0.00	\$0.00
3/31/2020	10	ESP150301	\$205.16	\$0.00	\$1.83	\$203.33	\$0.00	\$0.00	\$0.00
3/31/2020	10	ESP140514	\$117.65	\$0.00	\$5.15	\$112.50	\$0.00	\$0.00	\$0.00
3/31/2020	10	ESP150307	\$147.70	\$0.00	\$0.89	\$146.81	\$0.00	\$0.00	\$0.00
3/31/2020	10	ESP150319	\$91.83	\$0.00	\$0.42	\$91.41	\$0.00	\$0.00	\$0.00
3/31/2020	10	ESP150629	\$452.32	\$0.00	\$4.62	\$447.70	\$0.00	\$0.00	\$0.00
3/31/2020	10	ESP151115	\$27.23	\$0.00	\$0.93	\$26.30	\$0.00	\$0.00	\$0.00
3/31/2020	10	ESP150723	\$270.92	\$0.00	\$3.17	\$267.75	\$0.00	\$0.00	\$0.00
3/31/2020	10	ESP160310	\$55.18	\$0.00	\$1.29	\$53.89	\$0.00	\$0.00	\$0.00
3/31/2020	10	ESP160613	\$79.38	\$0.00	\$2.91	\$76.47	\$0.00	\$0.00	\$0.00
3/31/2020	10	ESP170108	\$141.66	\$0.00	\$14.19	\$127.47	\$0.00	\$0.00	\$0.00
3/31/2020	10	ESP170610	\$114.35	\$0.00	\$5.00	\$109.35	\$0.00	\$0.00	\$0.00
3/31/2020	10	ESP171003	\$132.70	\$0.00	\$22.87	\$109.83	\$0.00	\$0.00	\$0.00
3/31/2020	10	ESP171009	\$143.26	\$0.00	\$5.90	\$137.36	\$0.00	\$0.00	\$0.00
3/31/2020	10	ESP180202	\$317.91	\$0.00	\$44.70	\$273.21	\$0.00	\$0.00	\$0.00
3/31/2020	10	ESP180202	\$19,257.82	\$0.00	\$26.08	\$19,231.74	\$0.00	\$0.00	\$0.00
⚡ = Electronic Payment			\$21,732.79	\$0.00	\$146.72	\$21,586.07	\$0.00	\$0.00	\$0.00

TRUST ACCOUNT ACTIVITY

Transaction Date	Check# or Reference	From Whom Received or To Whom Paid	Description / Memo	Amount Paid Out	Amount Received	Daily Balance
			Balance Forward			\$0.00
3/5/2020	0005101		Borrower Payment		\$98.80	\$98.80
3/5/2020	0005108		Borrower Payment		\$78.92	\$177.72
3/5/2020	0005110		Borrower Payment		\$117.65	\$295.37
3/5/2020	0005112		Borrower Payment		\$205.16	\$500.53
3/5/2020	0005113		Borrower Payment		\$147.70	\$648.23
3/5/2020	0005115		Borrower Payment		\$91.83	\$740.06
3/5/2020	0005119		Borrower Payment		\$452.32	\$1,192.38
3/5/2020	0005120		Borrower Payment		\$270.92	\$1,463.30
3/5/2020	0005121		Borrower Payment		\$27.23	\$1,490.53
3/5/2020	0005123		Borrower Payment		\$55.18	\$1,545.71
3/5/2020	0005127		Borrower Payment		\$79.38	\$1,625.09
3/5/2020	0005132		Borrower Payment		\$141.66	\$1,766.75
3/5/2020	0005133		Borrower Payment		\$114.35	\$1,881.10
3/5/2020	0005134		Borrower Payment		\$132.70	\$2,013.80
3/5/2020	0005135		Borrower Payment		\$143.26	\$2,157.06

TRUST ACCOUNT ACTIVITY

Transaction Date	Check# or Reference	From Whom Received or To Whom Paid	Description / Memo	Amount Paid Out	Amount Received	Daily Balance
3/5/2020	0005136	[REDACTED]	Borrower Payment		\$317.91	\$2,474.97
3/23/2020	WIRE	[REDACTED]	Borrower Payment		\$19,257.82	\$21,732.79
3/31/2020	10	ES as agent for Garfield	Lender Check	\$21,732.79		\$0.00
				\$21,732.79	\$21,732.79	

**Garfield Clean Energy**  
**Balance Sheet**  
As of April 30, 2020

Accrual Basis

	<u>Apr 30, 20</u>
<b>ASSETS</b>	
<b>Current Assets</b>	
<b>Checking/Savings</b>	
103 · Alpine Bank (4668)	410,083.13
<b>Total Checking/Savings</b>	410,083.13
<b>Accounts Receivable</b>	
110 · Accounts Receivable	108,096.80
<b>Total Accounts Receivable</b>	108,096.80
<b>Total Current Assets</b>	518,179.93
<b>TOTAL ASSETS</b>	<b>518,179.93</b>
<b>LIABILITIES &amp; EQUITY</b>	
<b>Liabilities</b>	
<b>Current Liabilities</b>	
<b>Accounts Payable</b>	
200 · Accounts Payable	28,046.75
<b>Total Accounts Payable</b>	28,046.75
<b>Total Current Liabilities</b>	28,046.75
<b>Total Liabilities</b>	28,046.75
<b>Equity</b>	
320 · Retained Earnings	3,434.18
Net Income	486,699.00
<b>Total Equity</b>	490,133.18
<b>TOTAL LIABILITIES &amp; EQUITY</b>	<b>518,179.93</b>

2:36 PM

05/06/20

Accrual Basis

## Garfield Clean Energy Prior Month Paid Bills

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Type	Date	Num	Name	Clr	Credit
<b>103 - Alpine Bank (4668)</b>					
Bill Pmt -Check	04/08/2020	C171	Utility Management ...	X	1,817.00
Bill Pmt -Check	04/08/2020	C172	Clean Energy Econo...	X	32,119.58
Deposit	04/29/2020			X	
Total 103 - Alpine Bank (4668)					<u>33,936.58</u>
<b>TOTAL</b>					<b><u><u>33,936.58</u></u></b>



**Garfield Clean Energy  
A/R Aging Summary  
As of April 30, 2020**

	Current	1 - 30	31 - 60	61 - 90	> 90	TOTAL
City of Glenwood Springs	0.00	0.00	0.00	45,000.00	0.00	45,000.00
Colorado DOLA	13,096.80	0.00	0.00	0.00	0.00	13,096.80
Eagle County	0.00	0.00	0.00	25,000.00	0.00	25,000.00
Garfield County	0.00	0.00	25,000.00	0.00	0.00	25,000.00
<b>TOTAL</b>	<b>13,096.80</b>	<b>0.00</b>	<b>25,000.00</b>	<b>70,000.00</b>	<b>0.00</b>	<b>108,096.80</b>

## Garfield Clean Energy P&L Budget vs. Actual January through April 2020

	Jan - Apr 20	Budget	\$ Over Budget	% of Budget
<b>Income</b>				
<b>3000 · Partnership Funding</b>				
3100 · Garfield County	170,000.00	170,000.00	0.00	100.0%
3200 · Parachute	2,000.00	2,000.00	0.00	100.0%
3300 · Rifle	3,000.00	3,000.00	0.00	100.0%
3400 · Silt	3,000.00	3,000.00	0.00	100.0%
3500 · New Castle	7,500.00	7,500.00	0.00	100.0%
3600 · Glenwood Springs	45,000.00	45,000.00	0.00	100.0%
3700 · Carbondale	25,000.00	25,000.00	0.00	100.0%
3800 · Colorado Mountain College	35,000.00	35,000.00	0.00	100.0%
4200 · RFTA	30,000.00	30,000.00	0.00	100.0%
<b>5000 · Contributions From Others</b>				
5100 · Community Partners	0.00	0.00	0.00	0.0%
5300 · Grants	0.00	170,000.00	-170,000.00	0.0%
5400 · DOE Partnership Fund	200,000.00	0.00	200,000.00	100.0%
5000 · Contributions From Others - Other	88,096.80	0.00	88,096.80	100.0%
<b>Total 5000 · Contributions From Others</b>	<b>288,096.80</b>	<b>170,000.00</b>	<b>118,096.80</b>	<b>169.47%</b>
<b>Total 3000 · Partnership Funding</b>	<b>608,596.80</b>	<b>490,500.00</b>	<b>118,096.80</b>	<b>124.08%</b>
<b>Total Income</b>	<b>608,596.80</b>	<b>490,500.00</b>	<b>118,096.80</b>	<b>124.08%</b>
<b>Gross Profit</b>	<b>608,596.80</b>	<b>490,500.00</b>	<b>118,096.80</b>	<b>124.08%</b>
<b>Expense</b>				
<b>Countywide Energy Dev Program</b>				
<b>10000 · Commercial Sector</b>				
11000 · Energy Coaching	12,665.70	35,000.00	-22,334.30	36.19%
12000 · Outreach/Educ/Training/Website	7,978.21	12,000.00	-4,021.79	66.49%
<b>Total 10000 · Commercial Sector</b>	<b>20,643.91</b>	<b>47,000.00</b>	<b>-26,356.09</b>	<b>43.92%</b>
<b>20000 · Residential Sector</b>				
21000 · Energy Coaching	3,263.40	40,000.00	-36,736.60	8.16%
21100 · Energy Coach-Home Energy Prog	1,881.00	5,000.00	-3,119.00	37.62%
22000 · Outreach/Educ/Training/Website	6,490.03	12,000.00	-5,509.97	54.08%
<b>Total 20000 · Residential Sector</b>	<b>11,634.43</b>	<b>57,000.00</b>	<b>-45,365.57</b>	<b>20.41%</b>
<b>Total Countywide Energy Dev Program</b>	<b>32,278.34</b>	<b>104,000.00</b>	<b>-71,721.66</b>	<b>31.04%</b>
<b>Credit Reserve Expenses</b>				
1001 · Credit Reserve Fund Expenses	0.00	1,000.00	-1,000.00	0.0%
<b>Total Credit Reserve Expenses</b>	<b>0.00</b>	<b>1,000.00</b>	<b>-1,000.00</b>	<b>0.0%</b>
<b>30000 · Petroleum Independence Project</b>				
31000 · Active Transportation & Transit	2,377.80	17,000.00	-14,622.20	13.99%
<b>32000 · Efficient Vehicles/Fleets</b>				
32200 · Efficient Vehicles/Alt Fuels	8,105.40	15,000.00	-6,894.60	54.04%
<b>Total 32000 · Efficient Vehicles/Fleets</b>	<b>8,105.40</b>	<b>15,000.00</b>	<b>-6,894.60</b>	<b>54.04%</b>
<b>33000 · Alternative Fuels</b>				
33100 · WS CNG Network	0.00	0.00	0.00	0.0%
<b>Total 33000 · Alternative Fuels</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.0%</b>
<b>Total 30000 · Petroleum Independence Project</b>	<b>10,483.20</b>	<b>32,000.00</b>	<b>-21,516.80</b>	<b>32.76%</b>
<b>40000 · Renewable Energy</b>				
41000 · Technical assistance & Educatn	7,775.51	15,000.00	-7,224.49	51.84%
<b>Total 40000 · Renewable Energy</b>	<b>7,775.51</b>	<b>15,000.00</b>	<b>-7,224.49</b>	<b>51.84%</b>

## Garfield Clean Energy P&L Budget vs. Actual January through April 2020

	Jan - Apr 20	Budget	\$ Over Budget	% of Budget
<b>50000 · Government Facilities</b>				
51000 · Energy Data Mgt/Bldg engy navig	10,992.05	25,000.00	-14,007.95	43.97%
52000 · Active Energy Mgt Coaching	2,714.80	30,000.00	-27,285.20	9.05%
<b>Total 50000 · Government Facilities</b>	<b>13,706.85</b>	<b>55,000.00</b>	<b>-41,293.15</b>	<b>24.92%</b>
<b>60000 · Special Projects</b>				
61100 · Goal 4 Implementation	1,222.20	10,500.00	-9,277.80	11.64%
61200 · Develop Local Energy Resources	2,564.10	20,000.00	-17,435.90	12.82%
61300 · Prtnrs in Energy Implementation	0.00	0.00	0.00	0.0%
<b>Total 60000 · Special Projects</b>	<b>3,786.30</b>	<b>30,500.00</b>	<b>-26,713.70</b>	<b>12.41%</b>
<b>80000 · Renewable Energy Planning</b>				
81000 · Solar Mapping	8,685.00	92,000.00	-83,315.00	9.44%
81100 · Web-based Tool Box	2,961.25	15,000.00	-12,038.75	19.74%
81200 · Streamline Solar Permitting	8,873.10	20,000.00	-11,126.90	44.37%
81300 · Economic Develop & Transition St	194.40	20,000.00	-19,805.60	0.97%
81400 · Network Coord/Stakeholder Engag	6,895.05	23,000.00	-16,104.95	29.98%
81500 · Regional Baseline Inventory	0.00	0.00	0.00	0.0%
80000 · Renewable Energy Planning - Other	0.00	0.00	0.00	0.0%
<b>Total 80000 · Renewable Energy Planning</b>	<b>27,608.80</b>	<b>170,000.00</b>	<b>-142,391.20</b>	<b>16.24%</b>
<b>90000 · Countywide GCE Partnership Svc</b>				
91000 · Proj mgmt/plan/report/mtgs/budg				
91000.1 · Audit/Financial review	0.00	4,550.00	-4,550.00	0.0%
91000.2 · CIRSA liability Insurance	1,859.42	2,100.00	-240.58	88.54%
91000 · Proj mgmt/plan/report/mtgs/budg - Other	21,809.98	63,000.00	-41,190.02	34.62%
<b>Total 91000 · Proj mgmt/plan/report/mtgs/budg</b>	<b>23,669.40</b>	<b>69,650.00</b>	<b>-45,980.60</b>	<b>33.98%</b>
92000 · Legal Services	292.00	3,000.00	-2,708.00	9.73%
93000 · Accounting/Bookkeeping	2,297.40	7,000.00	-4,702.60	32.82%
95000 · Contingency	0.00	3,350.00	-3,350.00	0.0%
<b>Total 90000 · Countywide GCE Partnership Svc</b>	<b>26,258.80</b>	<b>83,000.00</b>	<b>-56,741.20</b>	<b>31.64%</b>
<b>Total Expense</b>	<b>121,897.80</b>	<b>490,500.00</b>	<b>-368,602.20</b>	<b>24.85%</b>
<b>Net Income</b>	<b>486,699.00</b>	<b>0.00</b>	<b>486,699.00</b>	<b>100.0%</b>

**Garfield Clean Energy**  
**Income vs Expenses by fund**  
**April 2020**

Accrual Basis

	<u>GCE</u>	<u>TOTAL</u>
<b>Income</b>		
3000 · Partnership Funding		
5000 · Contributions From Others	13,096.80	13,096.80
<b>Total 3000 · Partnership Funding</b>	<u>13,096.80</u>	<u>13,096.80</u>
<b>Total Income</b>	<u>13,096.80</u>	<u>13,096.80</u>
<b>Gross Profit</b>	13,096.80	13,096.80
<b>Expense</b>		
Countywide Energy Dev Program		
10000 · Commercial Sector		
11000 · Energy Coaching	2,377.80	2,377.80
12000 · Outreach/Educ/Training/Website	3,001.50	3,001.50
<b>Total 10000 · Commercial Sector</b>	<u>5,379.30</u>	<u>5,379.30</u>
20000 · Residential Sector		
21000 · Energy Coaching	692.10	692.10
21100 · Energy Coach-Home Energy Prog	477.90	477.90
22000 · Outreach/Educ/Training/Website	3,409.15	3,409.15
<b>Total 20000 · Residential Sector</b>	<u>4,579.15</u>	<u>4,579.15</u>
<b>Total Countywide Energy Dev Program</b>	<u>9,958.45</u>	<u>9,958.45</u>
30000 · Petroleum Independence Project		
31000 · Active Transportation & Transit	315.00	315.00
32000 · Efficient Vehicles/Fleets		
32200 · Efficient Vehicles/Alt Fuels	217.80	217.80
<b>Total 32000 · Efficient Vehicles/Fleets</b>	<u>217.80</u>	<u>217.80</u>
<b>Total 30000 · Petroleum Independence Project</b>	<u>532.80</u>	<u>532.80</u>
40000 · Renewable Energy		
41000 · Technical assistance & Educatn	1,592.80	1,592.80
<b>Total 40000 · Renewable Energy</b>	<u>1,592.80</u>	<u>1,592.80</u>
50000 · Government Facilities		
51000 · Energy Data Mgt/Bldg eny navig	2,636.70	2,636.70
52000 · Active Energy Mgt Coaching	357.30	357.30
<b>Total 50000 · Government Facilities</b>	<u>2,994.00</u>	<u>2,994.00</u>
60000 · Special Projects		
61200 · Develop Local Energy Resources	90.00	90.00
<b>Total 60000 · Special Projects</b>	<u>90.00</u>	<u>90.00</u>
80000 · Renewable Energy Planning		
81000 · Solar Mapping	3,879.00	3,879.00
81100 · Web-based Tool Box	1,894.75	1,894.75
81200 · Streamline Solar Permitting	4,252.50	4,252.50
81400 · Network Coord/Stakeholder Engag	879.45	879.45
<b>Total 80000 · Renewable Energy Planning</b>	<u>10,905.70</u>	<u>10,905.70</u>
90000 · Countywide GCE Partnership Svc		
91000 · Proj mgmt/plan/report/mtgs/budg	1,508.00	1,508.00
93000 · Accounting/Bookkeeping	465.00	465.00
<b>Total 90000 · Countywide GCE Partnership Svc</b>	<u>1,973.00</u>	<u>1,973.00</u>
<b>Total Expense</b>	<u>28,046.75</u>	<u>28,046.75</u>
<b>Net Income</b>	<u><u>-14,949.95</u></u>	<u><u>-14,949.95</u></u>

# LENDER STATEMENT OF ACCOUNT

## COMPANY

Impact Development Fund  
200 E. 7th Street, Suite 412  
Loveland CO 80537  
(970) 494-2021

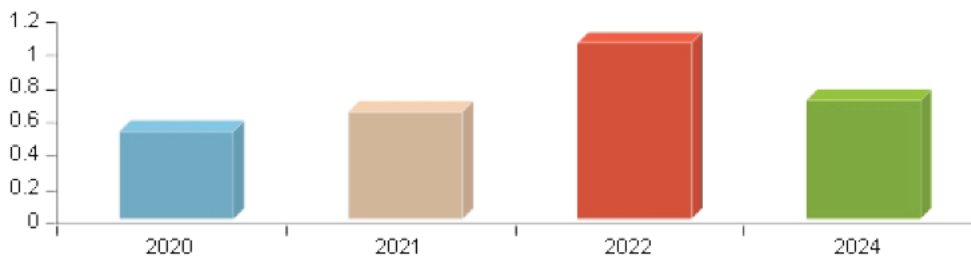
ACCOUNT NO	3239
STATEMENT DATE	5/5/2020
STATEMENT PERIOD	4/1/2020 - 4/30/2020
PORTFOLIO BALANCE	\$29,276.79
PORTFOLIO YIELD	2.7963%
INTEREST PAID IN 2020	\$479.35
TRUST BALANCE	\$0.00

## LENDER

ES as agent for Garfield  
PO Box 428  
Carbondale CO 81623

Please advise us immediately of any discrepancies in the transactions or investment activity on your statement of account or if you contemplate changing your address.

### LOAN DISTRIBUTION BY MATURITY



Year	Count	Amount	Pct
2020	5	\$5,256.12	17.95%
2021	5	\$6,418.01	21.92%
2022	3	\$10,505.38	35.88%
2024	1	\$7,097.28	24.24%
Totals	14	\$29,276.79	100.00%

### LOAN AGING

Days	Count	Amount	Pct
Current	14	\$29,276.79	100.00%
1-30	0	\$0.00	0.00%
31-60	0	\$0.00	0.00%
61-90	0	\$0.00	0.00%
91-120	0	\$0.00	0.00%
121-150	0	\$0.00	0.00%
151+	0	\$0.00	0.00%
Totals			100.00%

### LOAN DISTRIBUTION BY PRIORITY

Priority	Count	Amount	Pct
1st	1	\$773.97	2.64%
2nd	2	\$3,909.37	13.35%
3rd	0	\$0.00	0.00%
4th	0	\$0.00	0.00%
Other	11	\$24,593.45	84.00%
Totals			100.00%

### LOAN DISTRIBUTION BY PROPERTY TYPE

Prop Type	Count	Amount	Pct
	14	\$29,276.79	100.00%
Totals	14	\$29,276.79	100.00%

### REVENUE: LAST TWELVE MONTHS

Revenue	Amount
Interest	\$1,799.10
Late Chgs	\$0.00
Prepays	\$0.00
Other	\$0.00
Totals	\$1,799.10

**INVESTMENT PORTFOLIO AS OF 4/30/2020**

Loan Account	Borrower Name	Pct Owned	Interest Rate	Maturity Date	Term Left	Next Payment	Regular Payment	Loan Balance
ESC140103	Felicia Trevor	100.000%	3.750%	6/5/2021	14	5/5/2020	\$101.42	\$1,383.56
ESP140403	Aaron Taylor	100.000%	1.750%	6/5/2021	14	5/5/2020	\$81.05	\$1,121.42
ESP140514	Matthew Shmigelsky	100.000%	2.750%	9/5/2021	17	5/5/2020	\$121.40	\$2,023.47
ESP150301	Cassie Cerise	100.000%	1.750%	8/11/2020	4	6/5/2020	\$207.25	\$846.64
ESP150307	Michael Mines	100.000%	1.750%	6/5/2020	2	5/5/2020	\$148.72	\$317.53
ESP150629	Madeleine Conway McDowell	100.000%	1.750%	9/5/2020	5	5/5/2020	\$457.60	\$2,271.61
ESP150723	Richard Allen Pierce	100.000%	1.750%	10/5/2020	6	5/5/2020	\$274.54	\$1,637.76
ESP151115	Daniel Amenta	100.000%	4.750%	12/1/2020	8	5/5/2020	\$27.62	\$182.58
ESP160310	Deborah T. Bannon	100.000%	1.750%	6/5/2021	14	5/5/2020	\$56.65	\$773.97
ESP160613	Phillip Ren Van Valkenburg Jr.	100.000%	2.750%	9/5/2021	17	5/5/2020	\$81.49	\$1,115.59
ESP170108	Eric S. Petterson	100.000%	4.750%	4/5/2022	24	5/5/2020	\$147.63	\$3,328.38
ESP170610	Dane Brandon Wilson	100.000%	1.750%	8/5/2022	28	5/5/2020	\$120.07	\$3,210.50
ESP171003	Richard B. Camp	100.000%	3.750%	12/5/2024	56	5/5/2020	\$144.89	\$7,097.28
ESP171009	Chad Rudow	100.000%	1.750%	12/5/2022	32	5/5/2020	\$135.54	\$3,966.50
Current Portfolio Yield: 2.796%							\$2,105.87	\$29,276.79

**FUNDING ACTIVITY**

Transaction Date	Reference	Loan Account	Borrower Name	Amount Funded
				\$0.00

**ACCOUNT ACTIVITY**

Transaction Date	Check# or Reference	Loan Account	Transaction Amount	Distribution					
				Serv. Fees	Interest	Principal	Charges	Other	Trust
4/30/2020	10	ESC140103	\$98.96	\$0.00	\$4.62	\$94.34	\$0.00	\$0.00	\$0.00
4/30/2020	10	ESP140403	\$79.05	\$0.00	\$1.75	\$77.30	\$0.00	\$0.00	\$0.00
4/30/2020	10	ESP150307	\$147.95	\$0.00	\$0.68	\$147.27	\$0.00	\$0.00	\$0.00
4/30/2020	10	ESP150301	\$205.50	\$0.00	\$1.53	\$203.97	\$0.00	\$0.00	\$0.00
4/30/2020	10	ESP140514	\$117.84	\$0.00	\$4.90	\$112.94	\$0.00	\$0.00	\$0.00
4/30/2020	10	ESP150723	\$271.36	\$0.00	\$2.78	\$268.58	\$0.00	\$0.00	\$0.00
4/30/2020	10	ESP150629	\$453.07	\$0.00	\$3.97	\$449.10	\$0.00	\$0.00	\$0.00
4/30/2020	10	ESP160310	\$55.27	\$0.00	\$1.21	\$54.06	\$0.00	\$0.00	\$0.00
4/30/2020	10	ESP151115	\$27.27	\$0.00	\$0.83	\$26.44	\$0.00	\$0.00	\$0.00
4/30/2020	10	ESP170610	\$114.53	\$0.00	\$4.84	\$109.69	\$0.00	\$0.00	\$0.00
4/30/2020	10	ESP170108	\$141.87	\$0.00	\$13.68	\$128.19	\$0.00	\$0.00	\$0.00
4/30/2020	10	ESP160613	\$79.50	\$0.00	\$2.73	\$76.77	\$0.00	\$0.00	\$0.00
4/30/2020	10	ESP171009	\$143.03	\$0.00	\$6.10	\$136.93	\$0.00	\$0.00	\$0.00
4/30/2020	10	ESP171003	\$132.88	\$0.00	\$22.53	\$110.35	\$0.00	\$0.00	\$0.00
4/30/2020	10	ESP150319	\$192.18	\$0.00	\$0.28	\$191.90	\$0.00	\$0.00	\$0.00
= Electronic Payment			\$2,260.26	\$0.00	\$72.43	\$2,187.83	\$0.00	\$0.00	\$0.00

**TRUST ACCOUNT ACTIVITY**

Transaction Date	Check# or Reference	From Whom Received or To Whom Paid	Description / Memo	Amount Paid Out	Amount Received	Daily Balance
			Balance Forward			\$0.00
4/6/2020	0005316	Felicia Trevor	Borrower Payment		\$98.96	\$98.96
4/6/2020	0005323	Aaron Taylor	Borrower Payment		\$79.05	\$178.01
4/6/2020	0005325	Matthew Shmigelsky	Borrower Payment		\$117.84	\$295.85
4/6/2020	0005327	Cassie Cerise	Borrower Payment		\$205.50	\$501.35
4/6/2020	0005328	Michael Mines	Borrower Payment		\$147.95	\$649.30
4/6/2020	0005333	Madeleine Conway McDowell	Borrower Payment		\$453.07	\$1,102.37
4/6/2020	0005334	Richard Allen Pierce	Borrower Payment		\$271.36	\$1,373.73
4/6/2020	0005335	Daniel Amenta	Borrower Payment		\$27.27	\$1,401.00
4/6/2020	0005337	Deborah T. Bannon	Borrower Payment		\$55.27	\$1,456.27
4/6/2020	0005341	Phillip Ren Van Valkenburg Jr.	Borrower Payment		\$79.50	\$1,535.77
4/6/2020	0005345	Eric S. Petterson	Borrower Payment		\$141.87	\$1,677.64
4/6/2020	0005346	Dane Brandon Wilson	Borrower Payment		\$114.53	\$1,792.17
4/6/2020	0005347	Richard B. Camp	Borrower Payment		\$132.88	\$1,925.05
4/6/2020	0005348	Chad Rudow	Borrower Payment		\$143.03	\$2,068.08
4/6/2020	ACH0005330	Paul David Holsinger	Borrower Payment		\$192.18	\$2,260.26
4/30/2020	10	ES as agent for Garfield	Lender Check	\$2,260.26		\$0.00
				\$2,260.26	\$2,260.26	